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*The Business of Innovation*

# **Macro and Micro: The Role for Carbon Dioxide Capture and Geologic Storage in Addressing Climate Change**

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**James J Dooley  
(dooleyj@battelle.org)  
Joint Global Change Research Institute**

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# Outline

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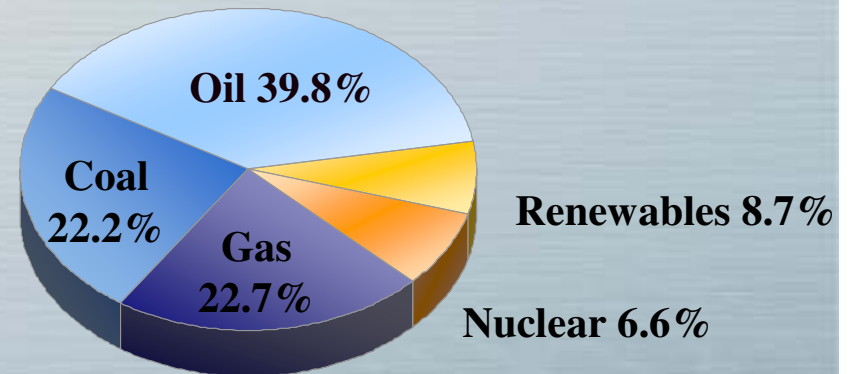
- The Carbon Management Challenge
  - What's the goal?
  - What are the technology implications?
  
- CO<sub>2</sub> Capture and Storage (CCS)
  - What is it?
  - What is the value of CCS deployment?
  - Is there enough geologic storage capacity?
  - How will CCS work within the US electric utility industry?
  
- Conclusions

# About Energy

## *Facts*

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- Fossil fuels provide 85% of the world's energy
  - Affordable
  - Abundant
  - Extremely useful and valuable



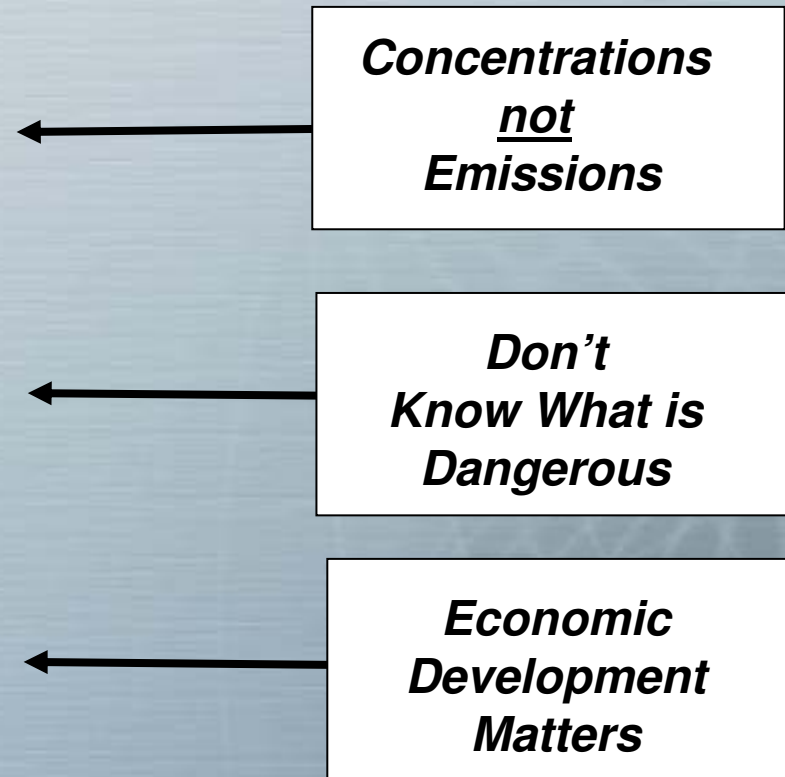
- Global energy demand likely to increase 2x to 5x or more
  - 2.4 billion people with no access to commercial energy
  - Populations expected to expand

# About UNFCCC

## *Facts*

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- UNFCCC has nearly 200 signatory countries and establishes as its “ultimate objective”:
  - ...the stabilization of greenhouse gas concentrations...
  - ...at a level that would prevent dangerous...interference with the climate system...
  - ...and to enable economic development to proceed in a sustainable manner.



# About Emissions

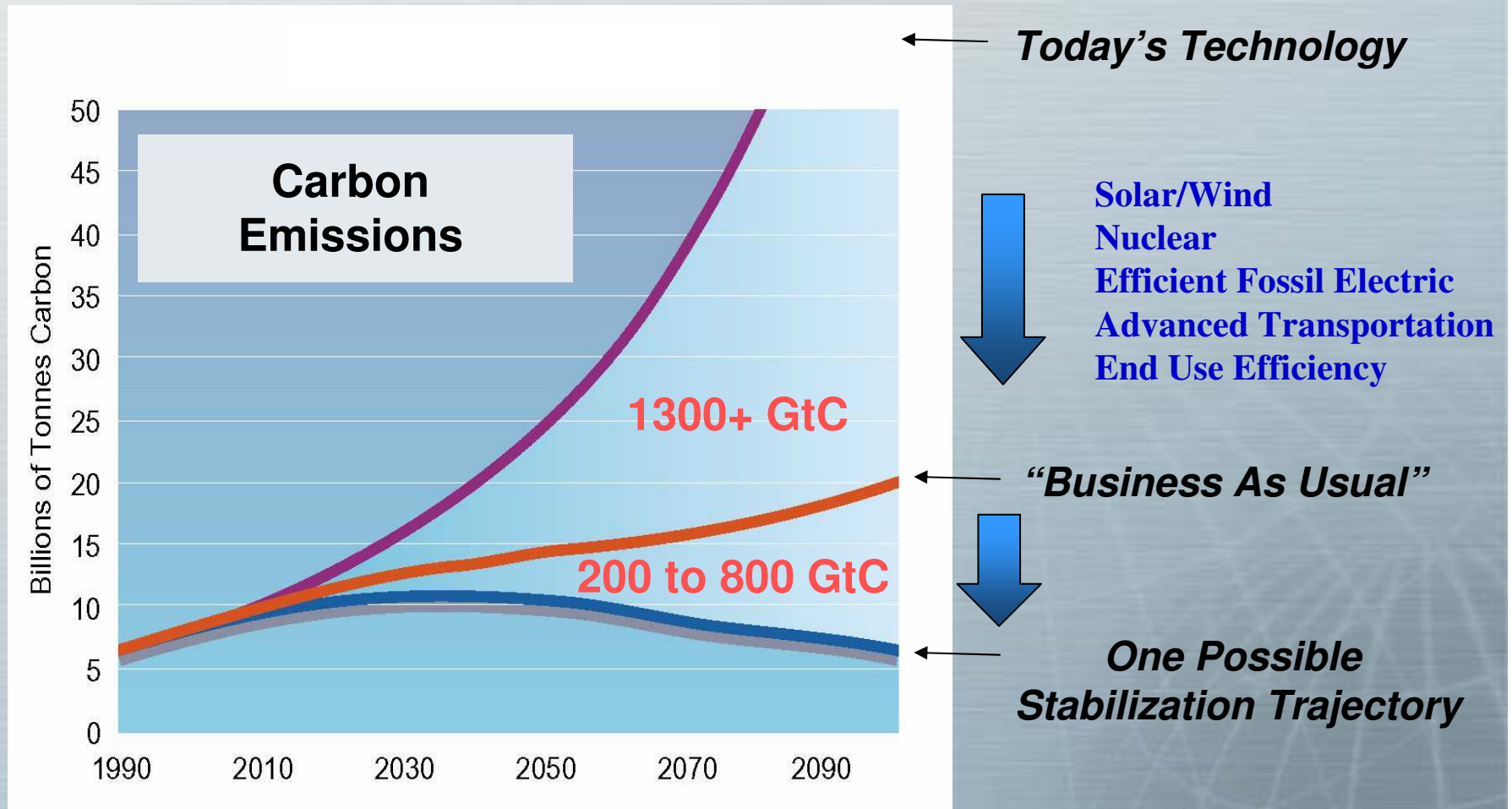
## *Facts*

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- Stabilization of greenhouse gas concentrations implies the need for a net “zero-emissions” world
- To satisfy the UNFCCC’s stabilization goal, global GHG emissions must peak and decline
  - Slow the growth
  - Peak
  - Decline (and decline, and decline, ...)
- This then implies a *fundamental transformation* of the global energy system during this century.

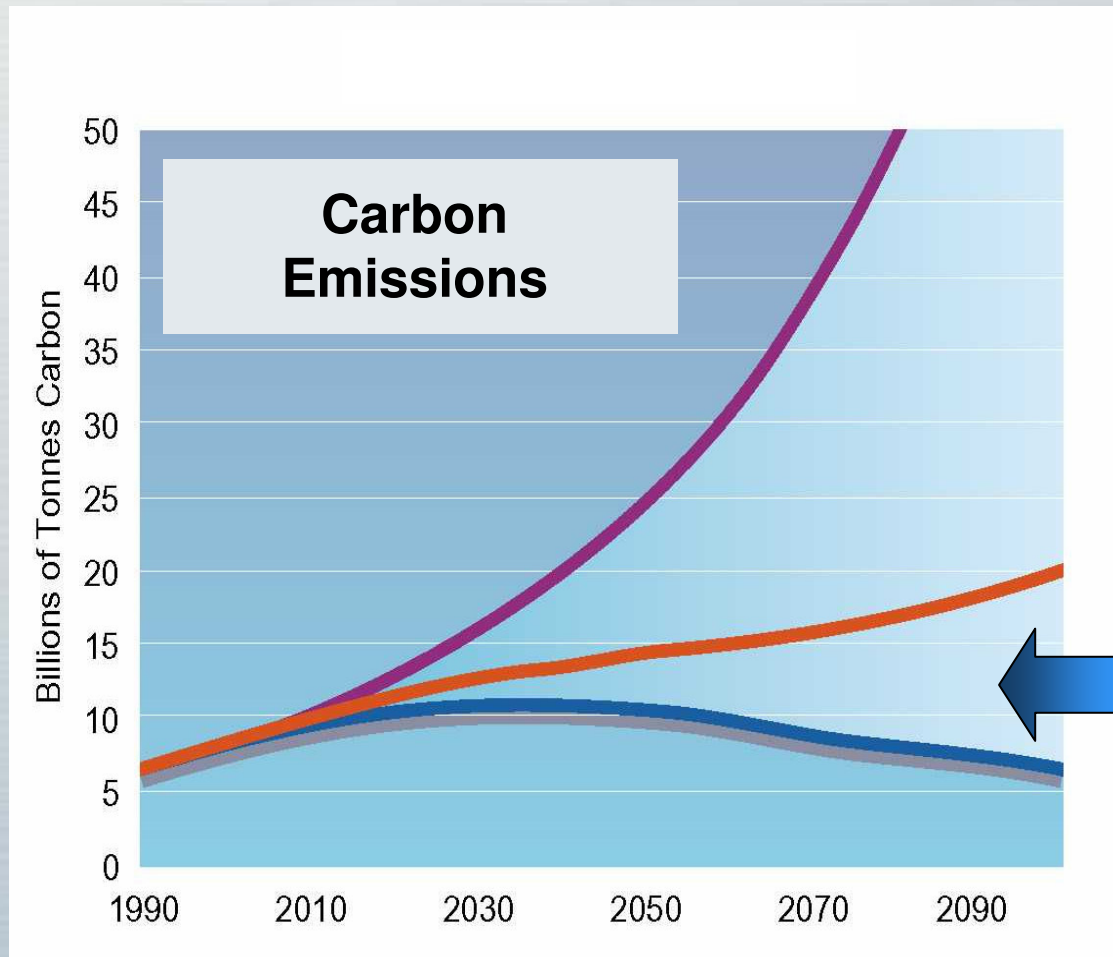
# Carbon Management Challenge

## *Huge Technology Improvements Built-In to BAU*



# Carbon Management Challenge

## *Technology & Policy Fill the Gap and Control Costs*



### Filling the Stabilization Technology Gap

- Soil carbon sequestration
- Commercial Biomass
- CO<sub>2</sub> Capture and Storage
  - Central Power Production
  - H<sub>2</sub> Production
  - Synfuels Production
- And still more
  - Solar, wind, hydro
  - Nuclear
  - Conservation

# Carbon Management Challenge

## *Take Home Points*

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- Addressing climate change will take continued progress on traditional energy R&D and carbon management R&D.
- Key Carbon Management Technologies that have to be ready for deployment by 2020 include:
  - Commercial Biomass
  - Soil Carbon Sequestration
  - CO<sub>2</sub> Capture and Storage
  - Advanced Gasification
  - Fuel Cells
- R&D programs need to be designed to lay the ground work for massive deployment. Near term field demonstrations need to be designed with this in mind.

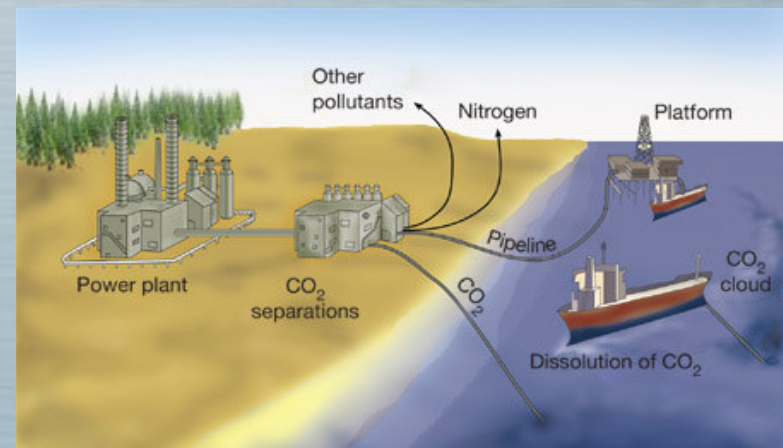
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# **What is carbon dioxide capture and storage (CCS)?**

# “Carbon Sequestration”

## *Different Types*

- Terrestrial carbon sequestration
  - Agricultural Lands
  - Degraded/Eroded Lands
  - Abandoned Mine Lands
  - Forests
  - Pastures
  - Wetlands/Organic soils
  - Urban lands
- Ocean Sequestration
- Geologic Carbon Sequestration (a.k.a., carbon dioxide capture and storage)

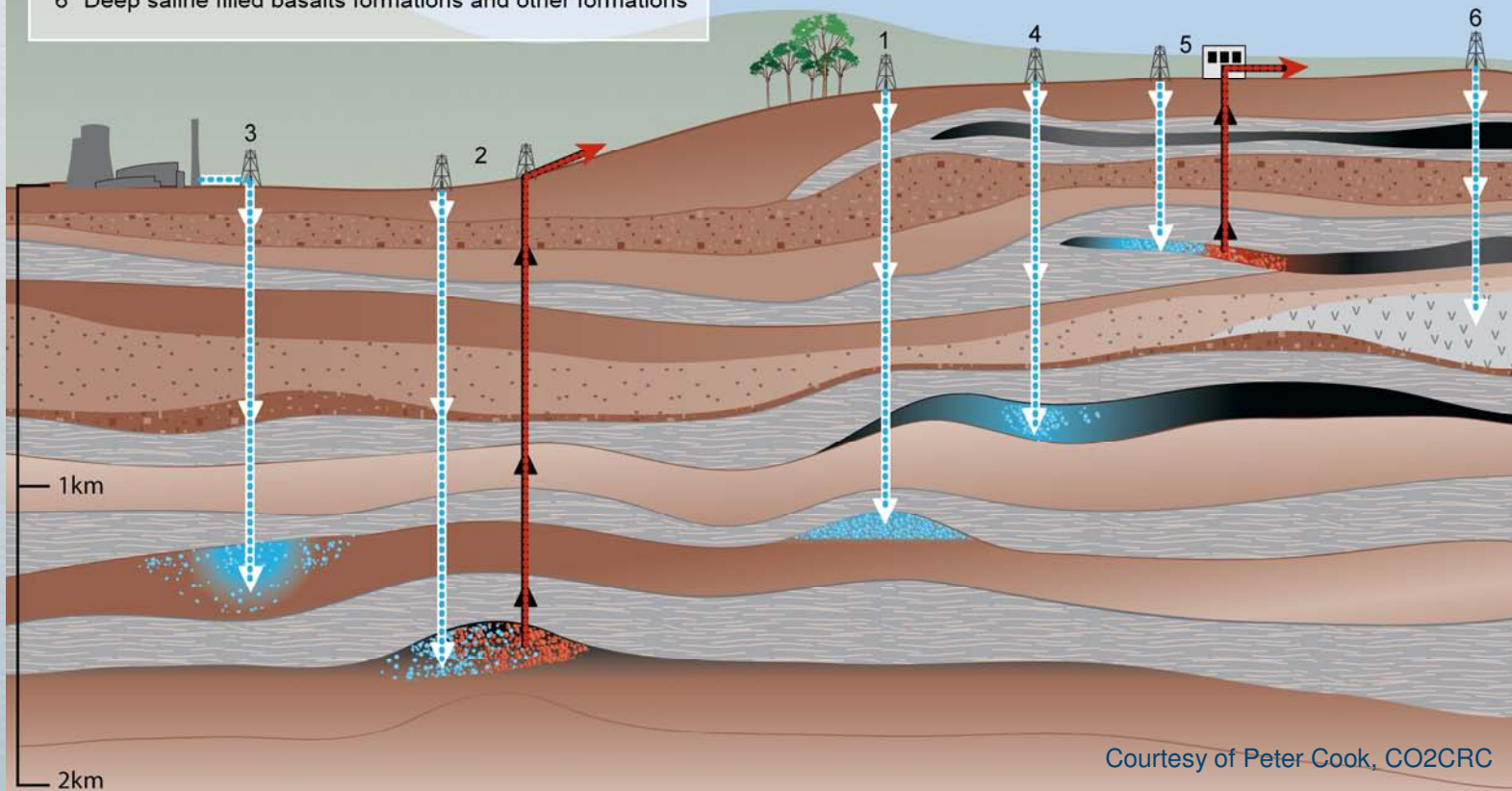


# Candidate Geologic CO<sub>2</sub> Storage Formations

## *Multiple Options*

### Geological Storage Options for CO<sub>2</sub>

- 1 Depleted oil and gas reservoirs
- 2 CO<sub>2</sub>-driven enhanced oil recovery
- 3 Deep saline formations
- 4 Deep unmineable coal seams
- 5 CO<sub>2</sub>-driven enhanced coal bed methane recovery
- 6 Deep saline filled basalts formations and other formations

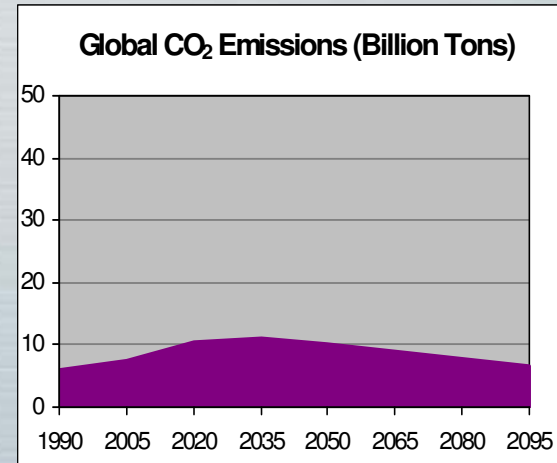
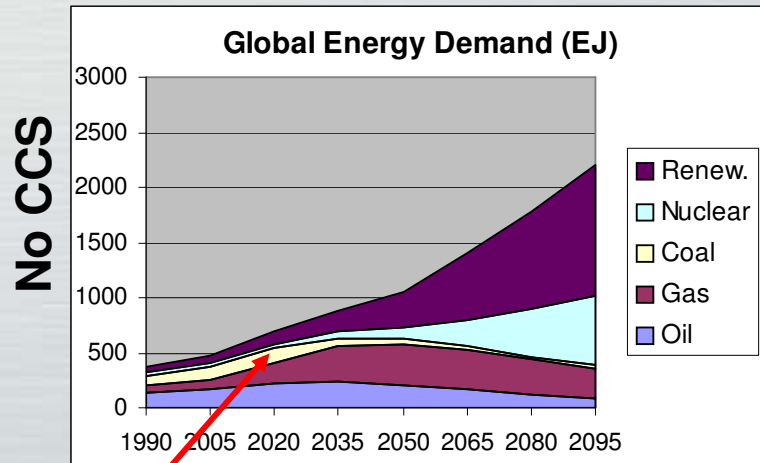


Courtesy of Peter Cook, CO2CRC

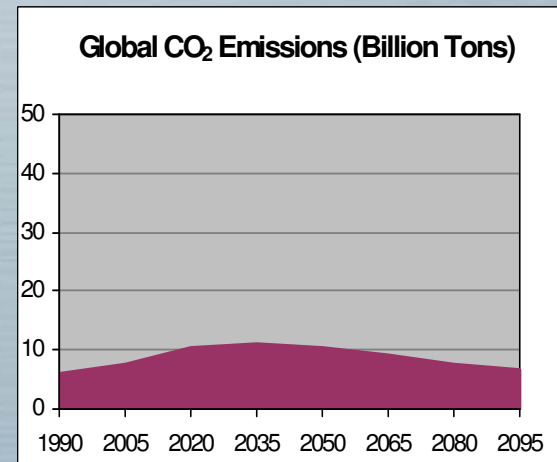
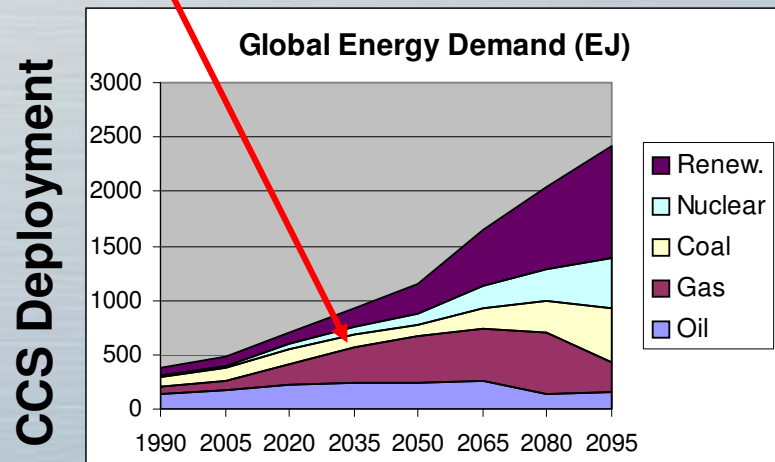
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# **What is the economic value of CCS deployment?**

# Carbon-Constrained Future With and Without Large-Scale CCS Deployment



**COAL**



## No CCS

- Economic forces push fossil fuels out of the market in the coming decades
- Higher energy prices

## CCS Allowed to Deploy to Its Full Potential

- Preserves economic and energy security benefits of fossil fuels
- **Lowers the cost of energy relative to “no CCS” scenario**
- A portfolio of energy technologies achieves stabilization goal
- **Reduces the cost of stabilization by up to trillions of dollars.**

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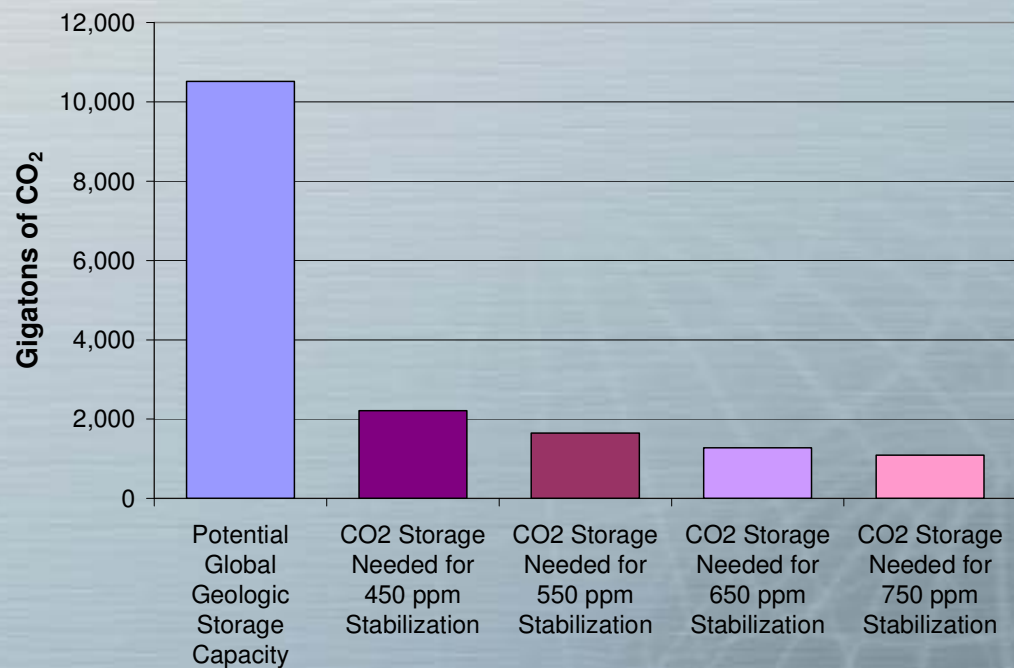
**Is there enough CO<sub>2</sub> storage  
capacity in the world?**

**Is it “in the right places”?**

# Projection of CO<sub>2</sub> Storage Demand

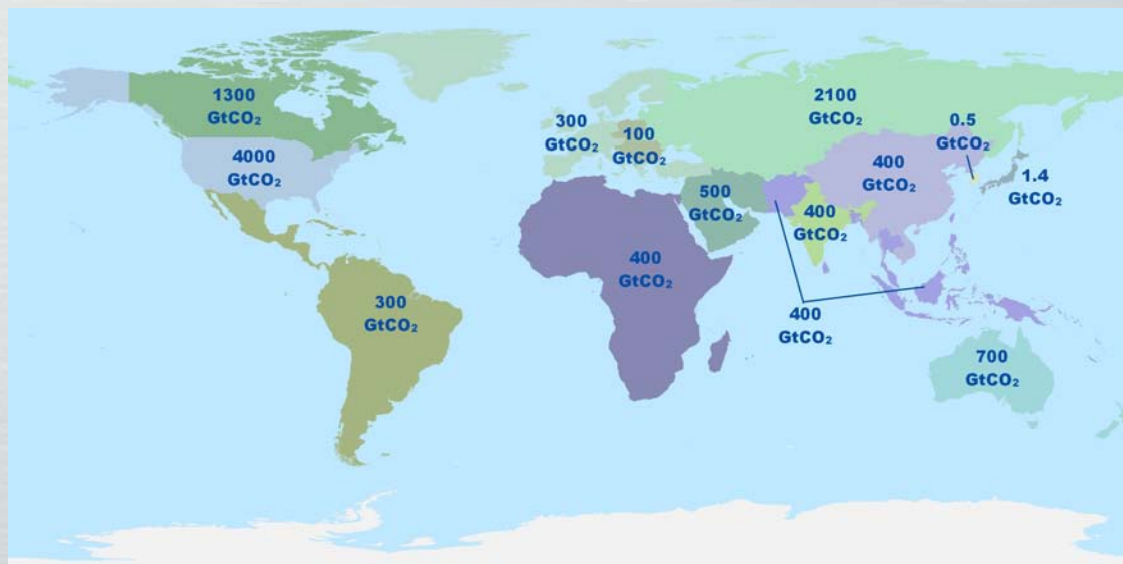
## Global 2000-2100

- For stabilization scenarios from 450-750ppmv, most integrated assessment models show a demand for no more than 600 GtC (2,220 GtCO<sub>2</sub>) storage over the course of this century.
- Published estimates of potential storage capacity place the potential global geologic CO<sub>2</sub> storage capacity at approximately 3,000 GtC (11,000 GtCO<sub>2</sub>).
- A broad portfolio of carbon management technologies will be needed to fulfill the UNFCCC stabilization goal.



# Global CO<sub>2</sub> Storage Capacity

## *A Very Heterogeneous Natural Resource*



•Potentially 11,000 GtCO<sub>2</sub> of available storage capacity

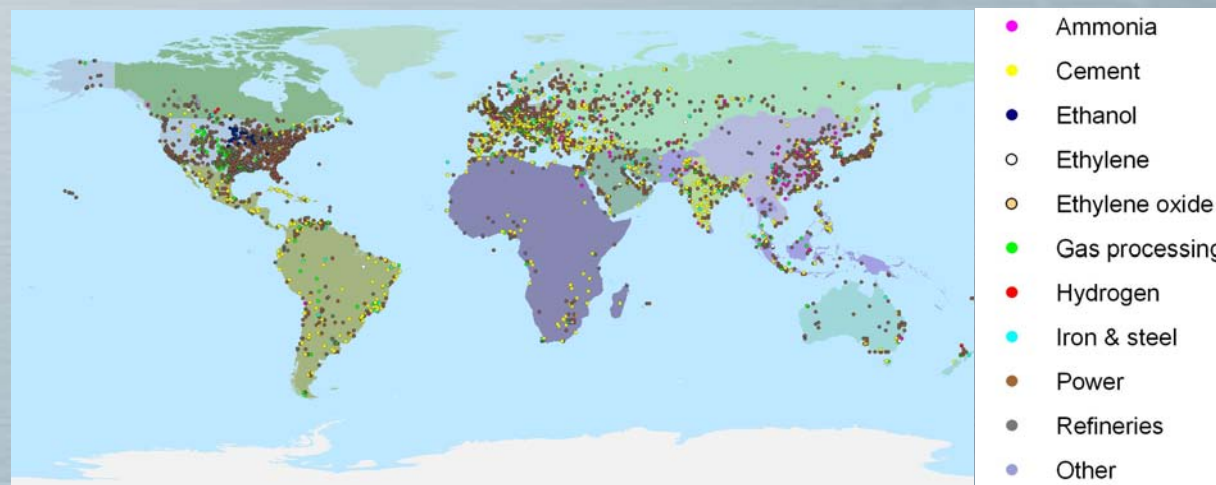
•US, Canada and Australia likely have sufficient CO<sub>2</sub> storage capacity for this century

•Japan and Korea's ability to continue using fossil fuels likely constrained by relatively small domestic storage reservoir capacity

•~8100 Large CO<sub>2</sub> Point Sources

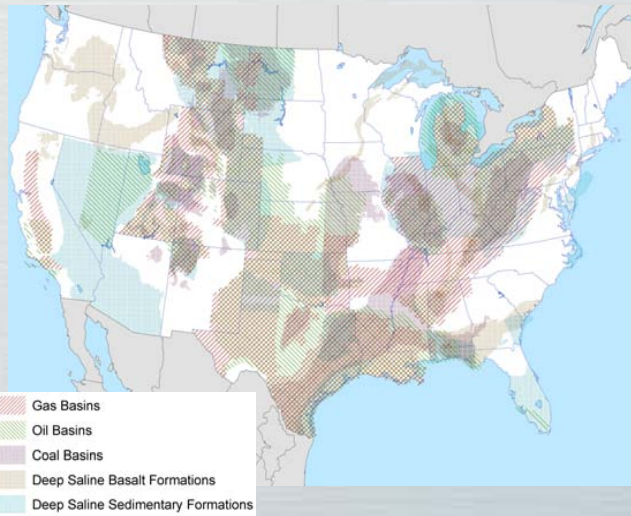
• 14.9 GtCO<sub>2</sub>/year

•>60% of all global anthropogenic CO<sub>2</sub> emissions



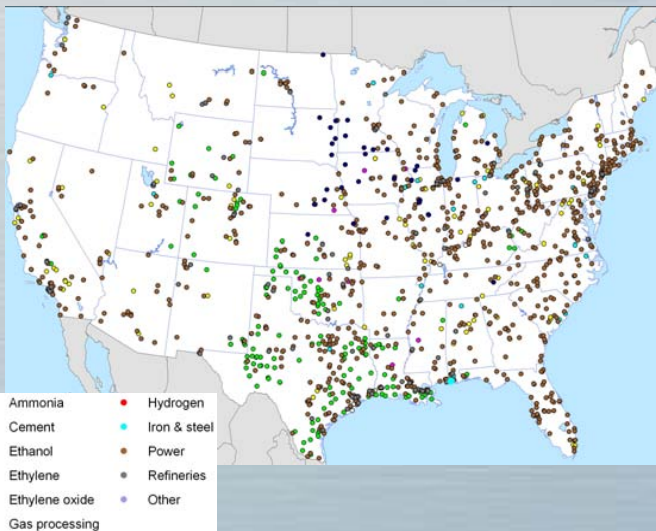
# Large Scale CCS Deployment Potential

## *Diverse Set of Sources and Sinks*



### 3,900+ GtCO<sub>2</sub> Capacity within 230 Candidate Geologic CO<sub>2</sub> Storage Reservoirs

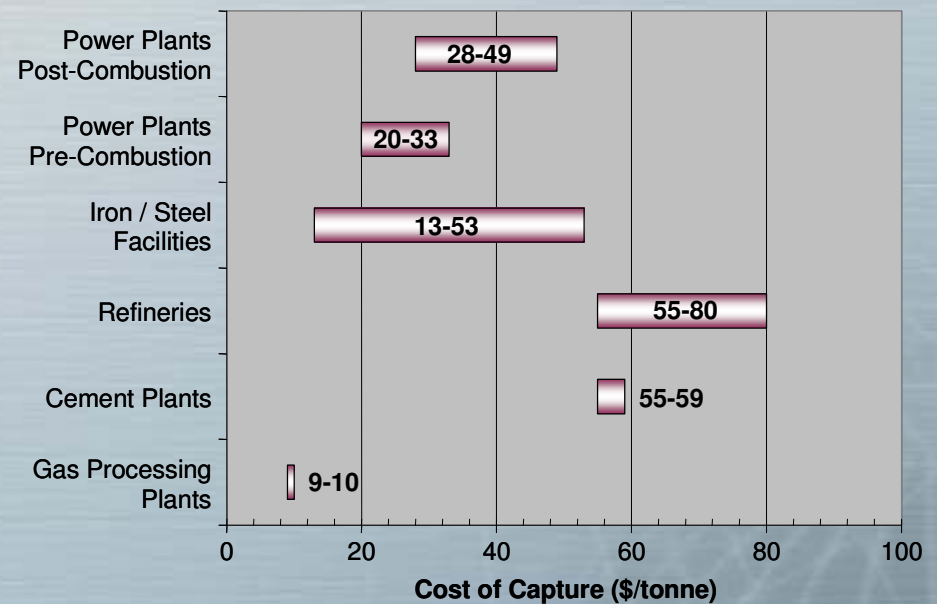
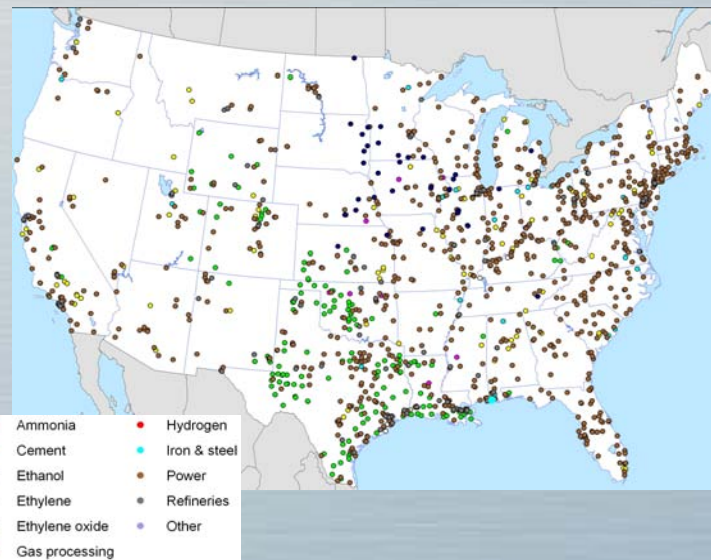
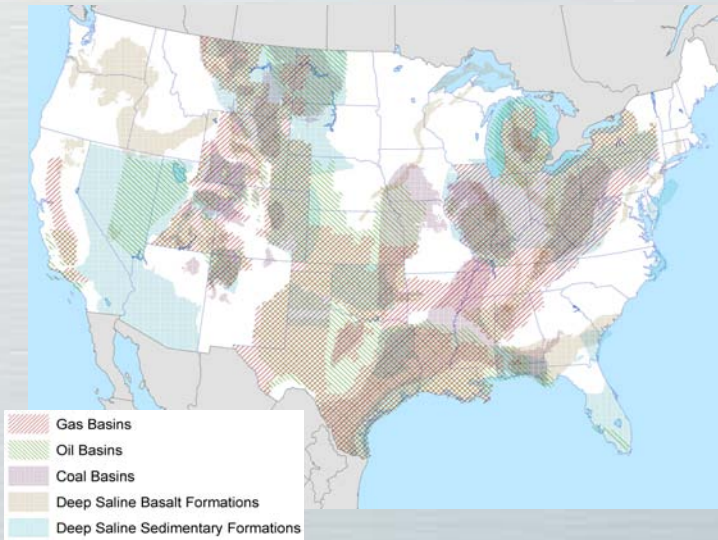
- 2,730 GtCO<sub>2</sub> in deep saline formations (DSF) with perhaps close to another 900 GtCO<sub>2</sub> in offshore DSFs
- 240 Gt CO<sub>2</sub> in on-shore saline filled basalt formations
- 35 GtCO<sub>2</sub> in depleted gas fields
- 30 GtCO<sub>2</sub> in deep unmineable coal seams with potential for enhanced coalbed methane (ECBM) recovery
- 12 GtCO<sub>2</sub> in depleted oil fields with potential for enhanced oil recovery (EOR)



### 1,715 Large Sources (100+ ktCO<sub>2</sub>/yr) with Total Annual Emissions = 2.9 GtCO<sub>2</sub>

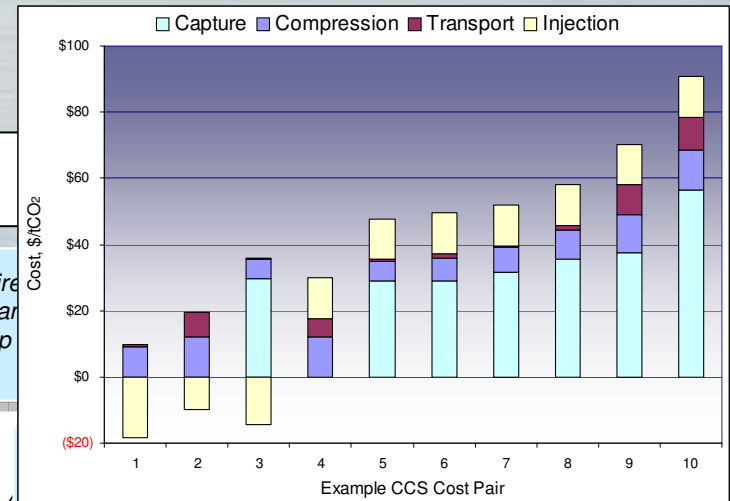
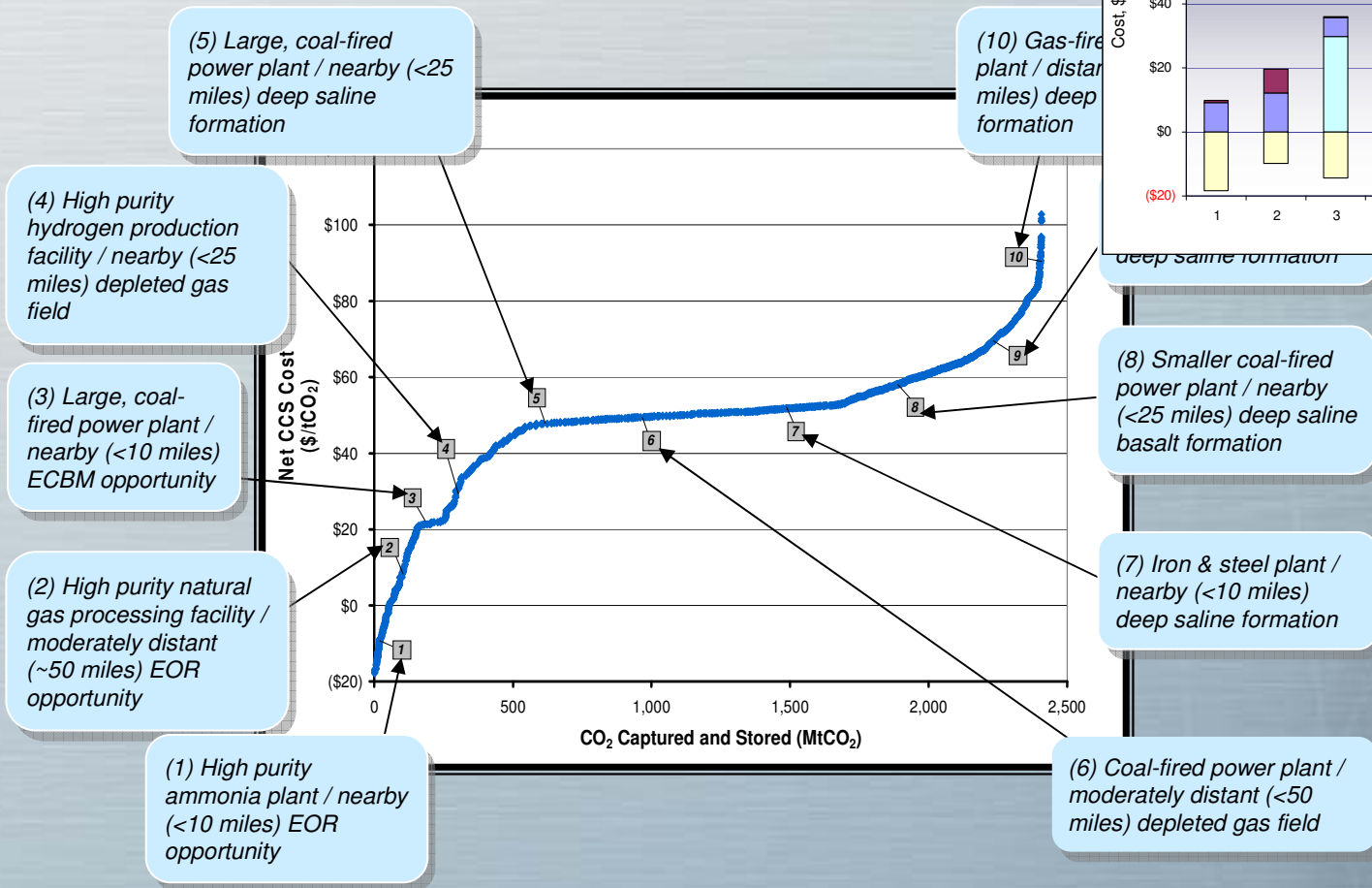
- 1,053 electric power plants
- 259 natural gas processing facilities
- 126 petroleum refineries
- 44 iron & steel foundries
- 105 cement kilns
- 38 ethylene plants
- 30 hydrogen production
- 19 ammonia refineries
- 34 ethanol production plants
- 7 ethylene oxide plants

# “CCS” not one homogeneous technology and not a homogenous market



# “CCS” not one homogeneous technology and not a homogenous market

The Net Cost of Employing CCS within the United States - Current Sources and Technology

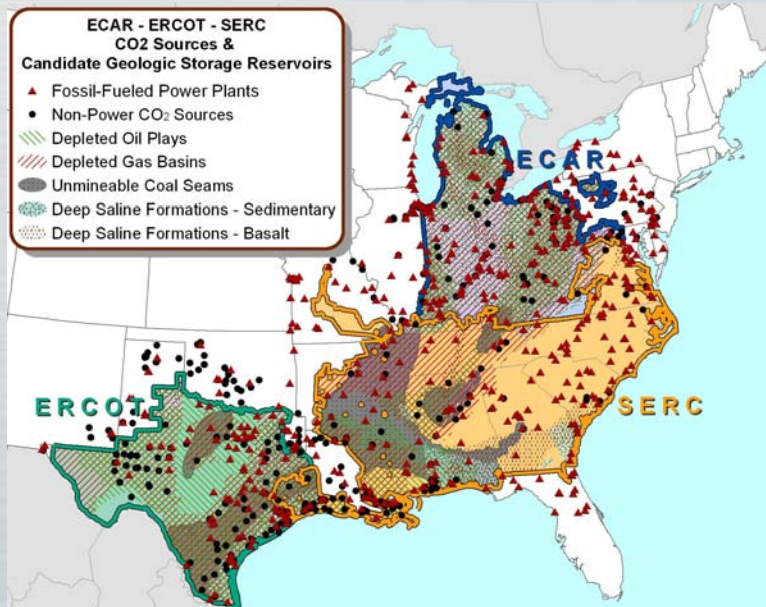


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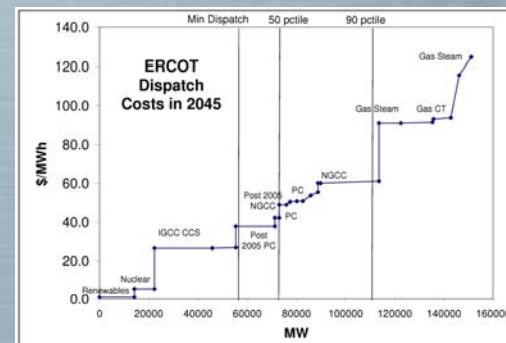
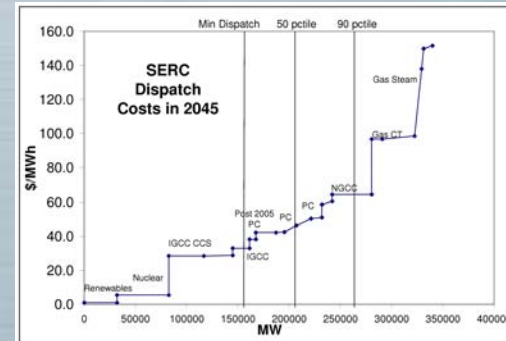
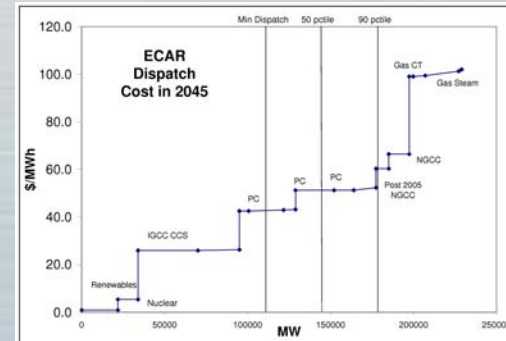
# **CCS and the U.S. Electric Power Industry**

# CCS Dispatch Modeling

## Carbon-Constrained World

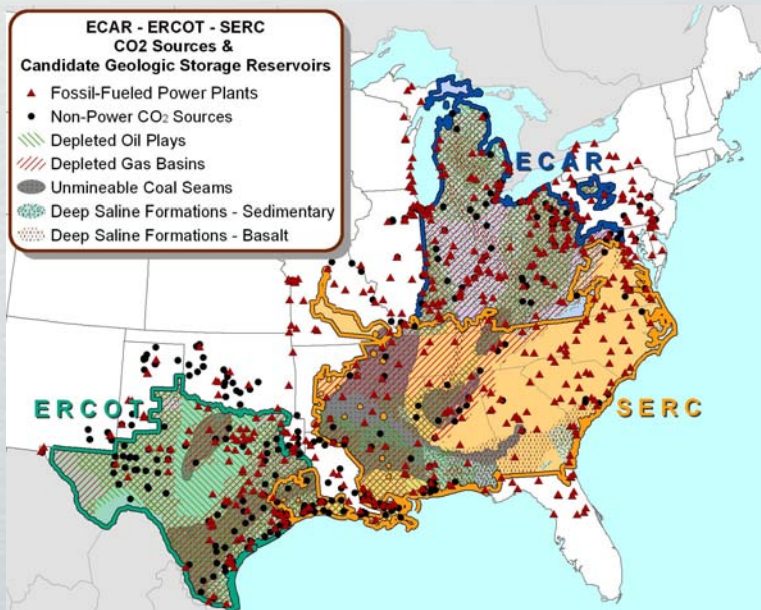


Hypothetical CO<sub>2</sub> emissions control policy starts with a carbon tax of \$12/tonCO<sub>2</sub> in 2015 and the price of carbon permits escalates at 2.5% per year thereafter.

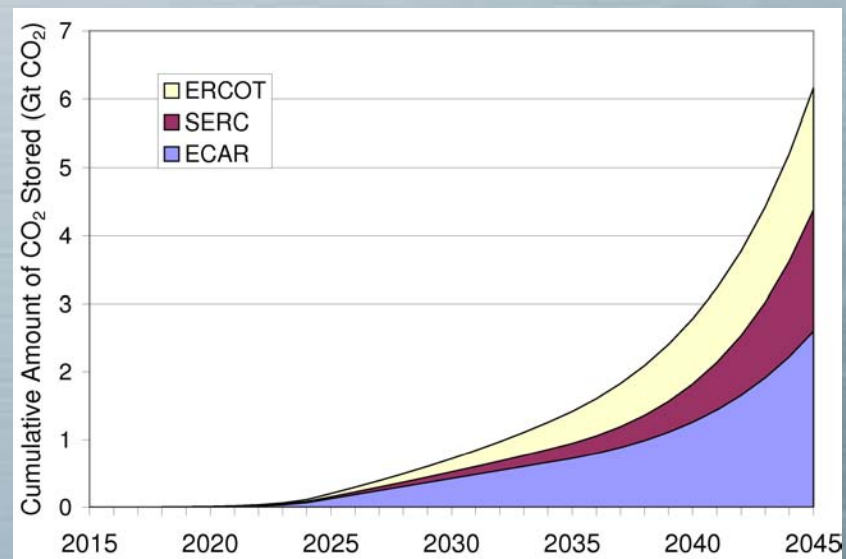


# CCS Dispatch Modeling

## *Carbon-Constrained World*



- By 2045
  - ~150 large IGCC+CCS plants are operational
  - ~900 MtCO<sub>2</sub> stored each year
  - >6 GtCO<sub>2</sub> cumulatively stored in regional storage formations



# CCS Deployment

## Today and 2050 (on 550 ppmv path)

Cumulative Global  
2005-2050  
CCS Deployment  
30,000 MtCO<sub>2</sub>

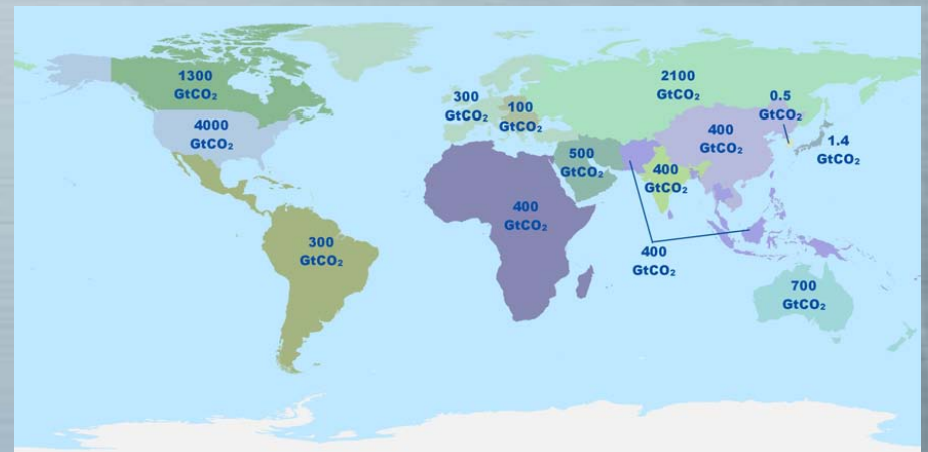
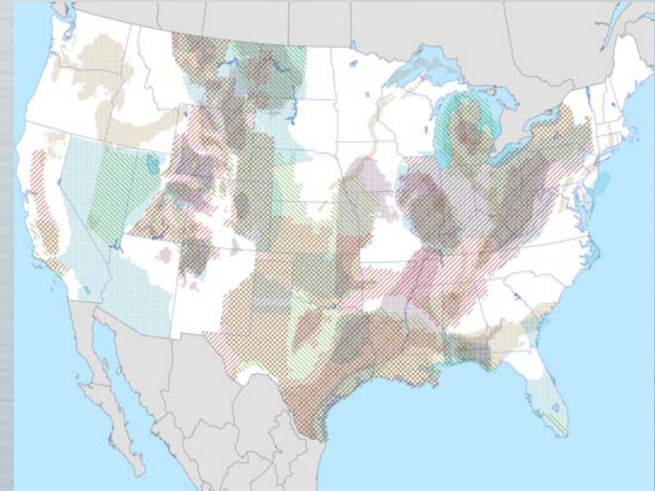
Cumulative USA  
(2005-2050)  
CCS Deployment  
8,000 MtCO<sub>2</sub>



# Take Home Messages

## CCS

- Geologic CO<sub>2</sub> storage reservoirs, like many other natural resources, are not homogenous in quality nor in their distribution across the USA and around the world.
  - Some regions will be able to use CCS for a very long time and likely with fairly constant and possibly declining costs.
  - In other regions, CCS appears to be more of a transition technology.
- A near-term high priority research task is to survey candidate CO<sub>2</sub> reservoirs as the availability of this resource directly impacts the likely evolution of a region's future energy infrastructure.



# Take Home Messages

## *CCS*

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- The overwhelming criteria for siting a CCS-enabled power plant will relate to things like injectivities and total reservoir capacity and not whether there is “buyer for CO<sub>2</sub>”
- Deep saline formations will be the workhorse for the USA and many other countries.
- Within the utility sector, CCS is about baseload power.
- While CCS technologies are likely to deploy first in non-power markets first, if CCS is to make a large contribution to addressing climate change it must be effectively integrated with large coal-fired electricity and H<sub>2</sub> production.
- Multiple large-scale field experiments, on different sinks and sources, need to go forward now (FutureGen is just ONE and not enough).

# Take Home Messages

## CCS

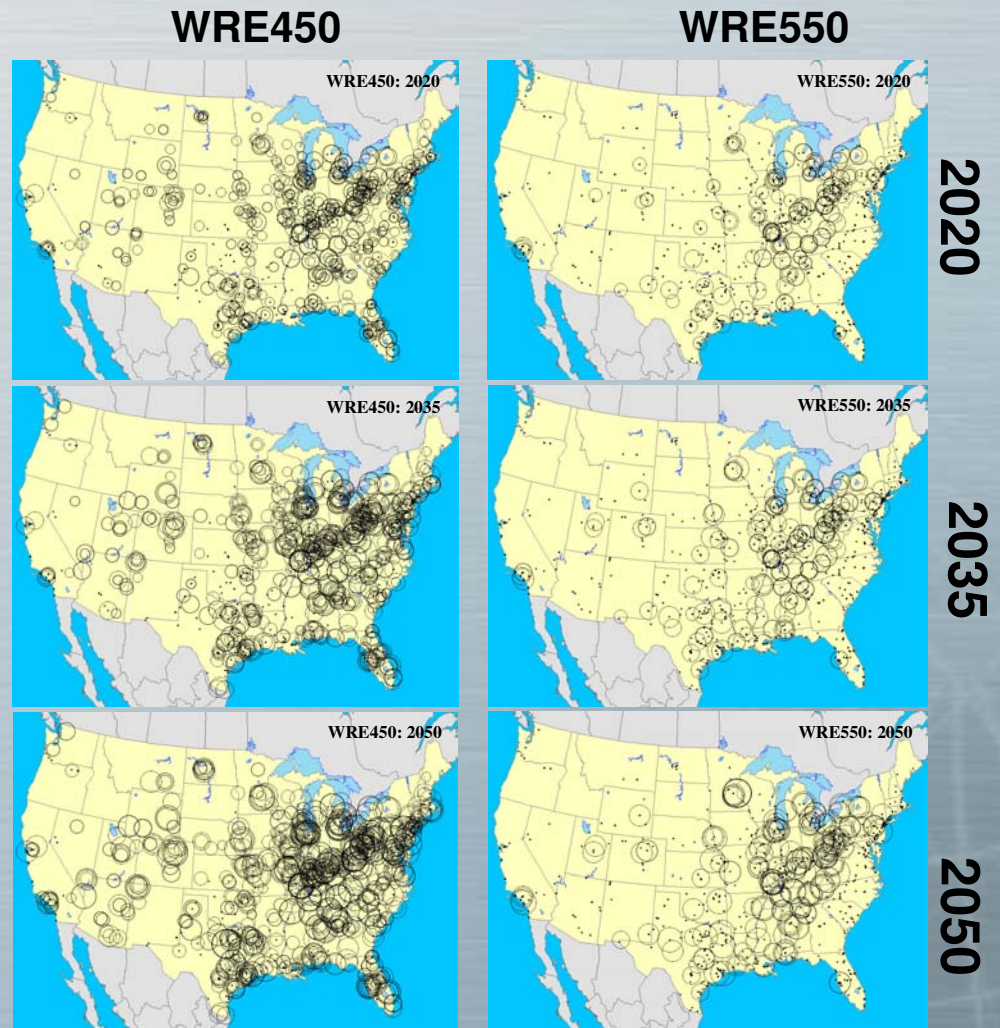
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- The cost of capturing CO<sub>2</sub> is **not** the single biggest obstacle standing in the way of CCS deployment.
- No one has ever attempted to determine what it means to store 100% of a large power plant's emissions for 50+ years.
  - How many injector wells will be needed? How close can they be to each other?
  - Can the same injector wells be used for 50+ years?
  - What measurement, monitoring and verification (MMV) "technology suites" should be used and does the suite vary with time?
  - How long should post injection monitoring last?
  - Who will regulate CO<sub>2</sub> storage on a day-to-day basis? What criteria and metrics will this regulator use?

# Take Home Messages

## CCS

- The potential deployment of CCS technologies could be truly massive. The potential deployment of CCS in the US could entail:
  - 1,000s of power plants and industrial facilities capturing CO<sub>2</sub>, 24-7-365.
  - 1,000s of miles of dedicated CO<sub>2</sub> pipelines.
  - 100s of millions of tons of CO<sub>2</sub> being injected into the subsurface annually.
  - The deployment will be so large that it is hard to imagine how positive prices for CO<sub>2</sub> (i.e., buyers willing to pay for pipeline quality CO<sub>2</sub>) can be sustained.



# Summary

- The UNFCCC goal:
  - speaks to protecting the environment and fulfilling other societal needs
  - speaks to stabilizing concentrations and not emissions
  - demands that we acknowledge that there is no silver bullet technology
- CCS could reduce the cost of stabilization by hundreds of billions to trillions of dollars.
- Different CO<sub>2</sub> storage solutions will be appropriate for different countries, at different points in time, and have different stakeholder issues. Again there's no silver bullet.
- There are many strategies for managing the risks posed by climate change. It is collectively up to us to put the best possible strategy on the table.

